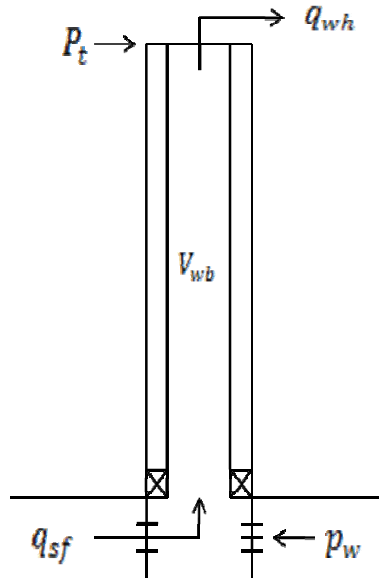




Problem 1- Consider a wellbore with volume of V_{wb} (cubic feet) that contains gas as a single phase fluid, this well produces gas with constant surface flowrate q_{wh} (scf/day), and wellbore flowing pressure, P_w .



- Develop a mathematical relationship between surface flowrate (q_{wh}) and sandface flowrate, q_{sf} (scf /day).
- Define wellbore storage constant, C_s , in terms of compressibility of the gas in the wellbore (C_g) and volume of the wellbore (V_{wb}) then rewrite final formula versus it.
- Rewrite final equation in terms of dimensionless parameters:

$$P_D = \frac{0.00708kh(p_i - p)}{q\mu B}$$
$$t_D = \frac{0.000264kt}{\phi\mu cr_w^2}$$



Problem 2- Consider an infinitely large oil reservoir (transient flow) with constant surface production rate ($q_{wh} = \text{const}$).

- Specify required conditions (B.C and I.C) for solution of radial diffusivity equation. (**Assumption: we have no wellbore storage)
- Transform diffusivity equation and its boundary and initial conditions into dimensionless form. (**Assumption: we have no wellbore storage)

$$P_D = \frac{0.00708kh(p_i - p)}{q\mu B}$$

$$t_D = \frac{0.000264kt}{\phi\mu cr_w^2}$$

$$r_D = \frac{r}{r_w}, r_{eD} = \frac{r_e}{r_w}$$

- Reformulate required conditions (B.C and I.C) for solution of radial diffusivity equation when we have wellbore storage.
- Modify Ideal solution of radial diffusivity equation when we have skin and wellbore storage.

[Hint: Ideal solution: $P_D = f(t_D, r_D, r_{eD})$

Non-Ideal solution: $P_{wD} = g(p_D, t_D, r_D, r_{eD}, c_D, s)$

C_D = Dimensionless wellbore storage constant

S = Skin factor

Just show the relationship between P_D and P_{wD}]

Notes:

- Bring all steps involved in solution procedure of problems clearly.
- Use engineering assumption/knowledge whenever required.
- Clarify/simplify the results.

GOOD LUCK!

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